



## **ASX/MEDIA RELEASE**

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### **Kiliwani North Gas Update**

Aminex PLC operator of Bounty Oil & Gas NL's Tanzanian projects has announced to LSE that gas sales negotiations between its Tanzanian subsidiary Ndovu Resources Ltd. ("Ndovu") and the Tanzanian Petroleum Development Corporation ('TPDC') for the Kiliwani North Field in Tanzania are at an advanced stage and expected to be concluded prior to year end.

As part of the gas sales arrangements being negotiated, and at TPDC's request, TPDC will now at its own cost construct the tie-in line from the new gas processing plant currently being constructed on Songo-Songo Island to Kiliwani North. Ndovu has formally granted consent to TPDC to carry out this part of the project. As a consequence of this variation, production from Kiliwani North will now be metered and sold directly at wellhead. This will save Ndovu both the initial capital as well as ongoing operating expenditures in maintaining the tie-in line.

TPDC has advised the operator that the major regional 36" pipeline project to Dar es Salaam; the capital of Tanzania, financed by the Chinese Export Import Bank, is approximately on schedule, reconfirming that first commercial gas is expected on stream in early 2015, as previously advised by the operator.

### **Background**

The East African coastal margin has become one of the world's hotspots for hydrocarbons over the last couple of years and the joint venture position was established well before the current surge of interest and the deep water drilling successes. Bounty's original vision in securing an acreage position in this region some years ago, well ahead of the larger companies, and increasing its interest in the Kiliwani North Development Licence to 10% has proved to be correct and we have significant acreage across onshore, transition zone and deep water opportunities offering near-term commercialisation as well as the possibility of eventually supplying longer-term LNG projects. Bounty's task is to capitalise on the excellent acreage which we have secured as well as commercialising the existing discovery, which can be achieved well ahead of the larger, deep water ventures. The joint venture's drilling success rate has been good. The ingredients are all in place for Bounty to grow in this exciting region.

Participants in the Kiliwani North Development Licence are:

Ndovu Resources Ltd. (Aminex) 65% (operator)  
RAK Gas 25% and  
Bounty Oil & Gas NL 10%.

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[The information in this report that relates to or refers to petroleum or hydrocarbon reserves, is based on information and reports prepared by , reviewed and/or compiled by the CEO of Bounty Oil & Gas NL Mr Philip F Kelso. Mr Kelso is a Bachelor of Science (Geology) and has practised geology and petroleum geology for in excess of 20 years. He is a member of the Petroleum Exploration Society of Australia and a Member of the Australasian Institute of Mining and Metallurgy. He consents to the reporting of that information in the form and context in which it appears.]