



## ASX/MEDIA RELEASE

31 July 2017

### Quarterly Activities Report – End June, 2017

#### Highlights:

##### Bounty Group:

- Bounty gross revenue from Tanzanian gas sales and Australian oil production was \$2.6 million with Tanzanian gas averaging 15mmcf/d through the year.
- Bounty commencing preparations for development of its newly acquired development and EOR project centred on PL 2 (Alton Oilfield) in Surat Basin, Queensland
- PEP 11 Sydney Basin – Operator is actively making preparations for Baleen 2D seismic survey.
- AC/P 32 Licence term extended for two years to enable Bounty to use newly acquired seismic to upgrade the 100 MMbo recoverable Azalea Prospect.

##### Tanzania – Nyuni Block:

- Kiliwani North (KN) gas field averaged 15 mmcf/d gas sales during 2017 but has been shut in during July 2017 for plant maintenance and for down hole pressure tests.
- Bounty actively seeking additional East African gas projects.
- New 3D seismic planned to image deep water turbidite gas plays of up to 1.3 TCF potential

**Oil Business - Production:**

Bounty produces from two areas – Naccowlah Block in SW Queensland and Kiliwani North Gas Field in Tanzania. The Downlands Field in the Surat Basin Queensland is shut in pending lease renewal and development.

Production during the quarter dropped slightly to 262 boepd.

Bounty's unaudited petroleum revenue, production and sales for the quarter ended 30 June 2017 are summarised below.

**Revenue:**

<b>Q4</b>	<b>1 April - 30 June 2017</b>	<b>\$</b>
Kiliwani North	Bounty Share (9.5% Interest) - Gas	519,851
ATP 1189P(2)	Bounty Share (2% Interest)	196,801
	<b>Total Revenue (1)</b>	<b>716,652</b>

- (1) GST exclusive  
 (2) Naccowlah Block

**Production:**

<b>Q4</b>	<b>1 April - 30 June 2017</b>	<b>Unit</b>
Kiliwani North	Bounty Share (9.5% Interest) – Mscf	119,691
ATP 1189P	Bounty Share (2% Interest) bbls	2,730
	<b>Total Production boe</b>	<b>23,863</b>

**Sales:**

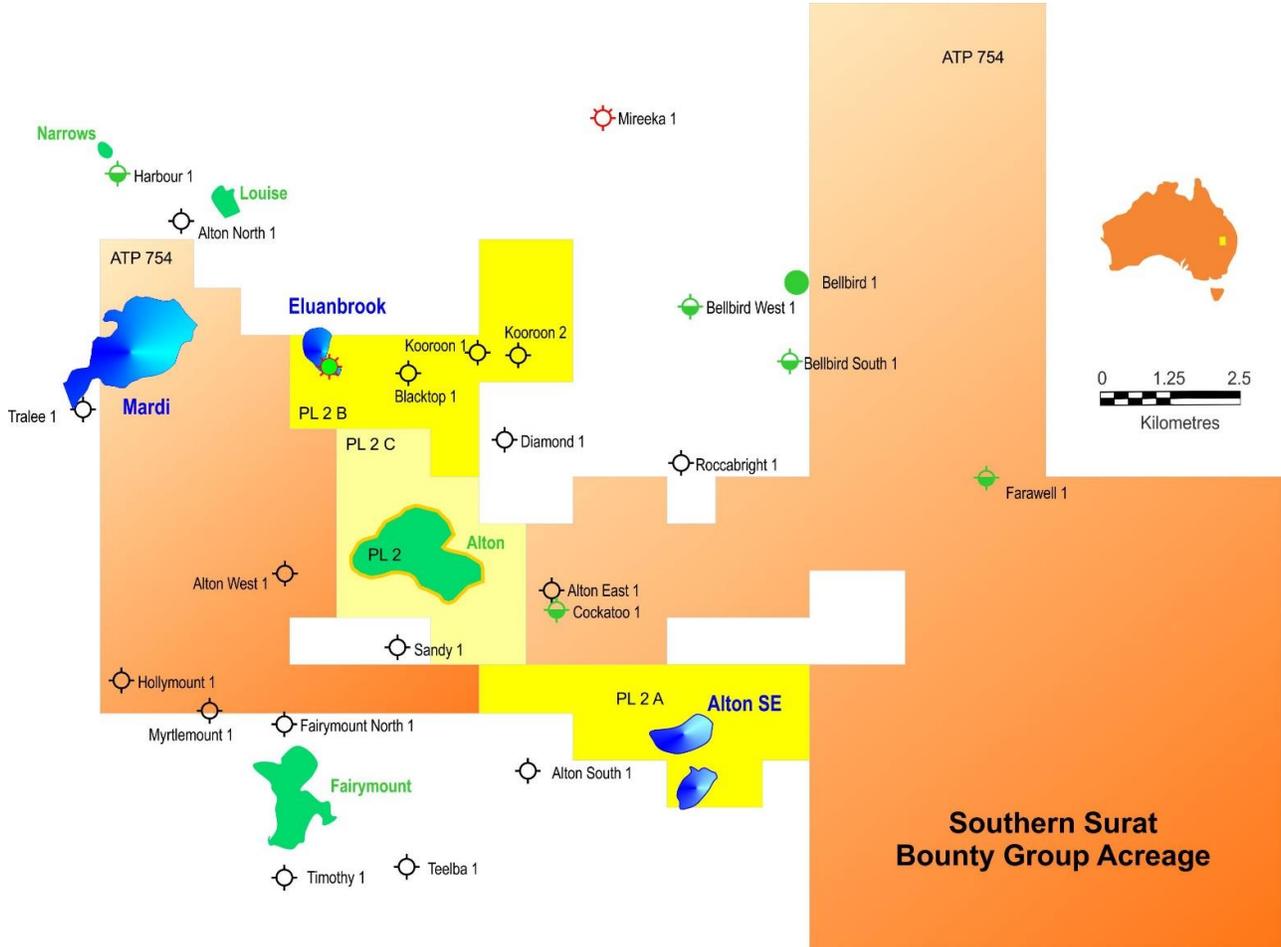
<b>Q4</b>	<b>1 April - 30 June 2017</b>	<b>Unit</b>
Kiliwani North	Bounty Share (9.5% Interest) – Mscf	119,691
ATP 1189P	Bounty Share (2% Interest) bbls	2,757
	<b>Total Sales boe</b>	<b>23,391</b>

**Oil Business - Development:**

**Southern Surat Basin Onshore Queensland**

**PL 2 and PL 2C Alton Oilfield Bounty - 100%; PL 2A/B Kooroon Joint Venture – Bounty 81.75%; ATP 754P – Bounty 50%.**

**Location:** 70 km northeast of St. George, SE Queensland.



**Southern Surat Basin, Southeast Queensland  
Group Interests in this project are**

Permit	Interest
<b>Alton Oilfield</b>	
PL2C (Alton JV)	100.0%
PL 2 Alton Oilfield	100.0%
<b>Kooroon JV Block</b>	
PL 2 A	81.75%
PL 2 B	81.75%
<b>Exploration</b>	
ATP 754	50.0%

**Background**

PL 2 (Alton Oil Field) was acquired by Bounty in May 2016.

A summary of the Southern Surat Basin interests is set out above. Alton has to date produced over 2 million barrels from the early Jurassic age Evergreen Formation.

### **2017 Development Operations**

Bounty now has the elements of a significant oil production project in and around Alton and holds:

- 100% of the Alton Oilfield and Alton Block.
- Development reserves: 167,000 bbls of recoverable oil in the early Jurassic age Basal Evergreen sand reservoir included with a potential 1.136 million bbls of 2P reserves located in the three sands of the Boxvale/Evergreen members.
- Production facilities at Alton Oilfield.
- Surrounding exploration acreage where there is considerable potential for further reserve additions with undrilled locations and attic oil in the Evergreen Formation and possibly extensive oil in the lower Showgrounds Formation which has been proven as a high productivity sand in the area.

PL 2 Alton has very significant potential upside from three undrilled locations. Alton is 440 km west of Brisbane and oil will be transported and sold into the Brisbane Refinery.

Bounty has commenced preparation for work over of 2-3 wells and plans to commence production at Alton in the next 3 months while it generates a full field development plan including an up dip appraisal well at Eluanbrook in the northwest section of PL2.

Initial gross revenue of \$600,000 p.a. from 25 bopd from the Evergreen Formation is anticipated followed by development with potential recoverable oil of 167,000 bbls.

### **Surat Exploration**

#### **2016/176 Activities and Further Programmes**

##### **PL2 and ATP754P**

To date Bounty has identified two oil prospects – Mardi (ATP 754P) and Eluanbrook Up dip (PL 2B) in the oil fairway which have potential recoverable resources of between 200,000 and 400,000 barrels and upside of over 2 MMbo.

First focus will be on the Eluanbrook Updip prospect which Bounty considers could have 186,000 - 200,000 barrels of recoverable oil from 625,000 bbls of P50 of oil in place, up dip from a proven Showgrounds Formation reservoir containing oil and gas.

In ATP754P the Mardi Prospect in the Evergreen Formation lies up dip of the Showgrounds and Permian pinchouts and is directly connected to the Permian source rocks by faults. Bounty estimates that the culmination at Mardi could contain 210,000 bbls of recoverable oil at the P50 confidence level within a much larger closure which could contain as much as 2 million barrels of recoverable oil. In addition there are several prospects at Alton Southeast identified by seismic surveys.

Negotiations are underway with Armour Energy; Bounty's partners in ATP 754P to advance several projects within ATP 754P and to obtain approval of a new Later Work Program. These should be concluded in the next period.

### **Summary**

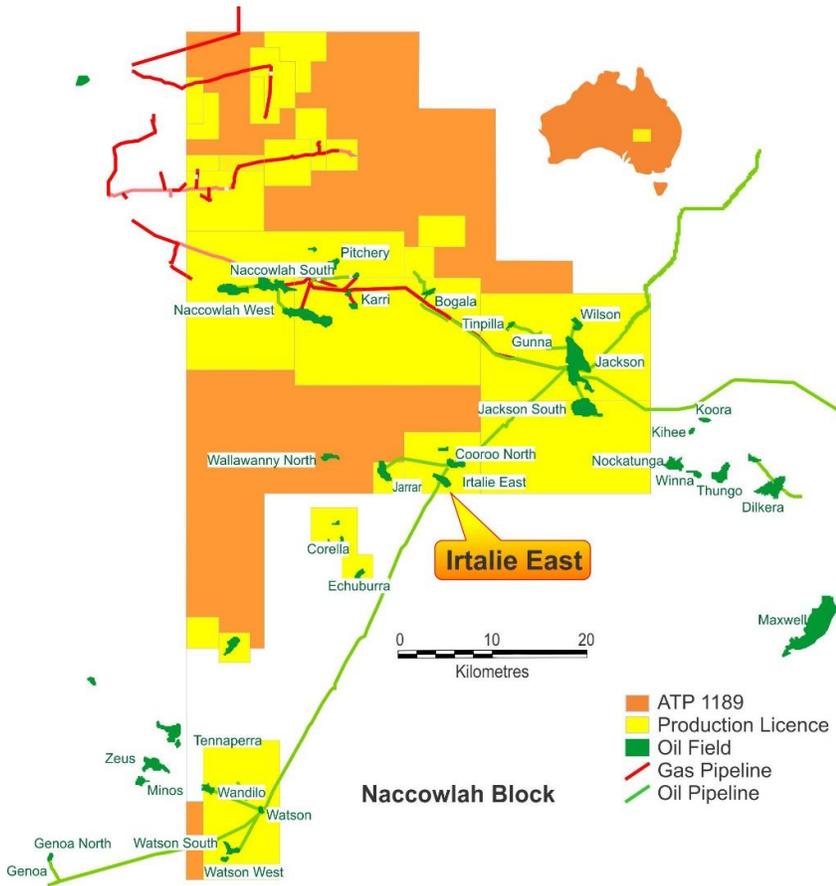
Having now secured control and operatorship over PL 2 and holding a material interest in ATP 754P Bounty sees potential for projects in the Southern Surat area to deliver 200 - 300 bopd once the work over and drilling operations outlined above have been completed.

**SW Queensland**

**ATP 1189P Naccowlah Block and Associated PL's - Bounty 2%**

**Location:** Surrounding Jackson, Naccowlah and Watson Oilfields

Oil production continued during the quarter. In field activities have maintained production levels and continued to arrest the production decline and maintain production at 30 bopd net to Bounty.



**Background**

The Naccowlah Block comprises 2,544 km<sup>2</sup> approximately 40% of which is covered by ATP 1189 (N) and the remainder in 22 petroleum production leases (PL's) covering producing fields.

**Significant Activities next Quarter and Beyond - 2017/18 Development**

The joint venture was preparing to drill Irtalie East 6 a new development well at the producing Irtalie East Field located 21km southwest of Jackson Oilfield in the Naccowlah Block in the third quarter 2017. Irtalie East 6 will be a directional development well. Planned total depth is 2,185 metres in the Birkhead and Westbourne Formations down to the Hutton Formation.

Success at Irtalie East 6 will encourage further development wells and increased production.

**Exploration:**

**Nappamerri Trough Eromanga Basin, NE South Australia – Bounty 23.28% in section above the Permian**

**Location:** 50 Km northeast of Moomba, South Australia.

**Background Land Position**

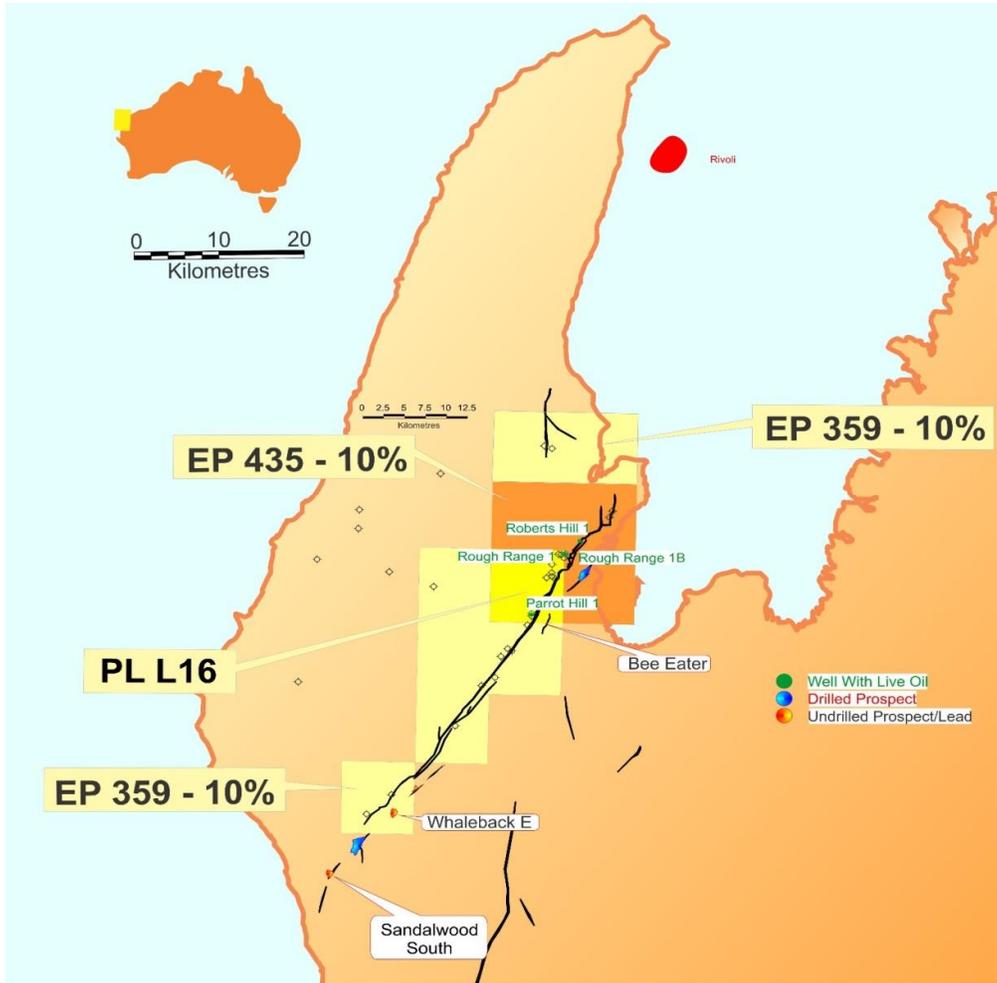
The former PEL 218 has been replaced with 17 Petroleum Retention Licences (PRL) covering the deep basin gas. Bounty has a JV interest of 23.28% in the post Permian section in each PRL; and now has very secure title to a major gas exploration Block in the Cooper Basin

There was no material joint venture activity in the quarter.

## Rough Range Project Onshore Carnarvon Basin – WA

EP 359, EP 435 and L 16 – Bounty 10%

Location: Exmouth Gulf – WA



### Background

Rough Range 1 was the first oilfield ever discovered in Australia, this was followed up by two other discoveries: Roberts Hill 1 and Parrott Hill 1. Rough Range is the only pool to have been produced.

### Activities This Quarter

Bounty increased its interest in L16 to 90% during the period; confirmed amended work programs and is conducting reviews for EP435 and EP 359 but progress depends on generating interest in a challenging oil price environment.

### High Impact Oil Growth Projects:

#### AC/P 32 – Offshore Vulcan Sub-basin, Ashmore and Cartier Territory - Bounty 100%

**Location:** Offshore 500 Km northwest of Darwin, NT.

#### Background

This 336 km<sup>2</sup> permit is located within the oil prolific Vulcan Sub-basin and is surrounded by oil and gas fields. Bounty has identified stratigraphic prospects and leads which have the potential to contain very significant oil resources.

Interpretation and evaluation of the reprocessed seismic and inversion has defined the Azalea Prospect with a potential 500 million barrels of oil in place of which over 100 million barrels would be recoverable.

In addition to Azalea; Bounty has established other new structural stratigraphic leads with potential in the 10 – 40 million barrel recoverable range.

#### Significant Activities during the Quarter

Bounty was negotiating an extension to the licence term with NOPTA to enable more definitive studies of the potential fluid content of the Azalea Prospect based on the long offset modern data recently acquired over the area.

#### Significant Activities next Quarter

Ongoing discussions with potential farm in partners.

### Gas/Condensate Business (incl. associated Oil development)

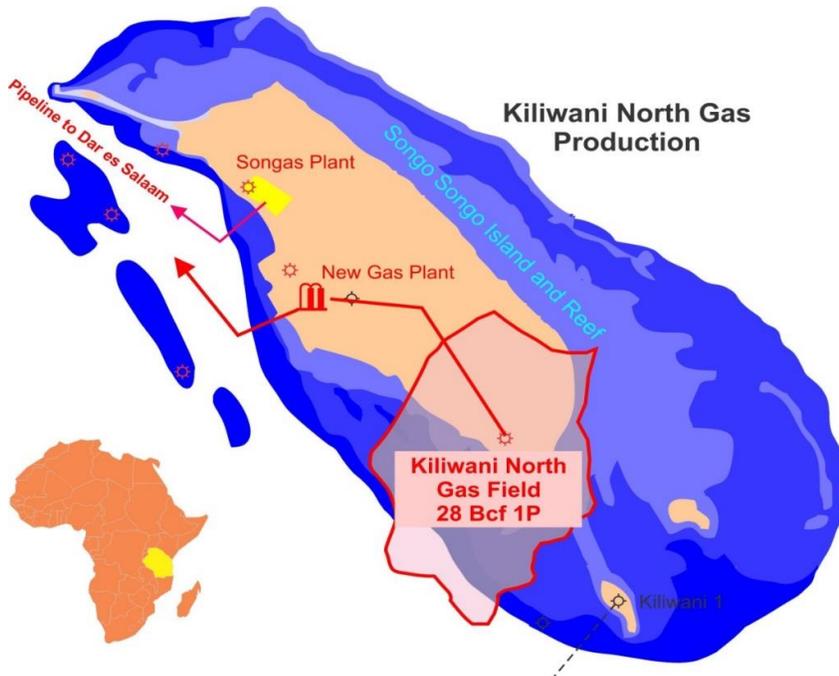
#### Production:

#### Kiliwani North Development Licence Offshore Tanzania: Bounty 9.5%

**Location:** 30 Km offshore from Rufiji Delta Tanzania

#### Background:

Kiliwani North 1 tested at 40 MMcfg/day from the Kiliwani North Pool located only 2 km. from the new Songo Songo gas plant and pipeline to Dar es Salaam.



#### Significant Activities during the Quarter

Production has been maintained at a satisfactory level although at a slightly lower rate to accommodate temporary restrictions at the Government owned gas plant.

#### Significant Activities Next Quarter

In July 2017 it was planned that the field will be shut in for at least 15 days to accommodate maintenance at the gas plant. The Joint Venture will conduct pressure tests at the well during this period.

**Downlands PL 119(441); PPL 58 (Bounty 100%) and ATP 471 (Spring Grove) Bounty 24.748%, PL 71 Bounty 20% (exploration rights only); Surat Basin, Queensland –**

**Location:** 2km north of the town of Surat

**Significant Activities during the Quarter**

PL 119: During the quarter Bounty progressed native title negotiations and steps for regulatory approval for renewal of PL119 (441) Downlands and Pipeline Licence 58.

ATP 471 SG: No material joint venture activity was undertaken.

PL 71: Reviews by the new operator Armour Energy Limited.

**Gas Growth Projects:**

**Nyuni Block – Offshore Mandawa Basin Tanzania – PSA: Bounty 10%;**

**Location:** 30 Km offshore from Rufiji Delta Tanzania

**Background**

During the year ended 30 June 2017 Bounty increased its interest in the Nyuni PSA to 10%. This is increasing Bounty's direct participation in one of the most dynamic and successful new exploration plays worldwide.

Currently the operator, Aminex PLC, is negotiating a work program variation with TPDC to enable the acquisition of deep water 3D seismic in the outboard sector of the PSA area and the deferral of the two exploration well drilling commitment.

Once the variation to the work commitment licence has been granted, a re-tender process is planned to select a 3D seismic contractor capable of acquiring high resolution 3D seismic over the key Pande West lead in 2017 and to identify other potential prospects in the deep water with a view to bringing them to drill-ready status.

There are numerous other deep water channel/fan features with associated seismic anomalies apparent in the Nyuni Block from the limited seismic coverage available. The Exploration Licence is in good standing. Bounty has also commenced steps to acquire additional gas interests in Tanzania.

**PEP 11 - Offshore Sydney Basin, New South Wales – Bounty 15%**

**2016 Exploration**

During the period the operator lodged an application for environmental approvals to acquire 200 line km. of high resolution 2D seismic data to assist target delineation at the Baleen Prospect approximately 30 km south east of Newcastle. Other work and contract negotiations for this survey continued during the quarter.

The Looming gas shortage NSW has provided increased interest in the offshore potential of PEP 11.

**Corporate**

**Current Assets – 30 June 2017**

At the end of the quarter cash, receivables and held for sale investments were around \$ 2.04 million.

Appendix 5B is attached.

Bounty's schedule of permits: See table on Bounty's website: [www.bountyoil.com](http://www.bountyoil.com)

For further information, please contact:

Philip F Kelso  
Chief Executive Officer  
Tel:+612 9299 7200  
Email: [corporate@bountyoil.com](mailto:corporate@bountyoil.com)

Website: [www.bountyoil.com](http://www.bountyoil.com)

## ABBREVIATIONS

ATP:	Authority to Prospect for petroleum
BCF:	Billion cubic feet (of natural gas)
BBLs:	Barrels of oil
Bopd	barrels of oil per day
DST	Drillstem test with a drill rig to test if hydrocarbons flow to the surface from a reservoir.
EOR	Enhanced oil recovery
JOA	Joint operating agreement
JV	joint venture
MDRT	Measured Depth below drilling rig Rotary Table
MMbbls:	Million barrels of oil.
MMBOE:	Million barrels of oil equivalent.
MMcf/d	Millions of cubic feet per day of natural gas
Mscf	Thousand standard cubic feet of gas
NOPTA	National Offshore Petroleum Titles Authority
PL:	Petroleum production lease
P <sub>mean</sub>	The average (mean) probability of occurrence
P90	90% probability of occurrence
P10	10% probability of occurrence
PSA:	Production Sharing Agreement
TCF:	Trillion cubic feet (of natural gas)
TPDC	Tanzania Petroleum Development Corporation
Contingent Resources	Discovered resources, not yet fully commercial
Prospective Resources	Undiscovered resources

## INFORMATION REQUIRED UNDER CHAPTER 5 OF ASX LISTING RULES

Estimates of oil volumes presented in this announcement are:

- Reported at the date of this release
- Determined as an estimate of recoverable resources in place unadjusted for risk
- Best Estimate Prospective Resources unless specified as 2C in which case they are Proved and Probable Contingent Resources
- Estimated using probabilistic methods unless indicated with an "\*" in which case they are deterministic
- If specified as " boe" then they are converted from gas to oil equivalent at the rate of 182 bbls  $\equiv$  1 million standard cu ft of gas
- Reported at 100% project equity unless specifically stated as net to Bounty

The estimated quantities of petroleum that may potentially be recovered by the application of a future development project relate to undiscovered accumulations. These estimates have both an associated risk of discovery and a risk of development. Further exploration, appraisal and evaluation is required to determine the existence of a significant quantity of potentially moveable hydrocarbons.

## QUALIFIED PERSON'S STATEMENT

1. The petroleum Reserve and Resources estimates used in this report and;
2. The information in this report that relates to or refers to petroleum or hydrocarbon production, development and exploration;
3. Is based on information and reports prepared by, reviewed and/or compiled by the CEO of Bounty, Mr Philip F Kelso. Mr Kelso is a Bachelor of Science (Geology) and has practised geology and petroleum geology for in excess of 35 years. He is a member of the Petroleum Exploration Society of Australia and a Member of the Australasian Institute of Mining and Metallurgy.
4. Mr Kelso is a qualified person as defined in the ASX Listing Rules: Chapter 19 and consents to the reporting of that information in the form and context in which it appears.

## Appendix 5B

# Mining exploration entity and oil and gas exploration entity quarterly report

Introduced 01/07/96 Origin Appendix 8 Amended 01/07/97, 01/07/98, 30/09/01, 01/06/10, 17/12/10, 01/05/13, 01/09/16

**Name of entity**

BOUNTY OIL & GAS NL

**ABN**

82 090 625 353

**Quarter ended ("current quarter")**

30 June 2017

<b>Consolidated statement of cash flows</b>	<b>Current quarter \$A'000</b>	<b>Year to date (12 months) \$A'000</b>
<b>1. Cash flows from operating activities</b>		
1.1 Receipts from customers	396	1,516
1.2 Payments for		
(a) exploration & evaluation	(11)	(60)
(b) development	(-)	(76)
(c) production	(192)	(780)
(d) staff costs	(195)	(699)
(e) administration and corporate costs	(82)	(536)
1.3 Dividends received (see note 3)	-	-
1.4 Interest received	-	8
1.5 Interest and other costs of finance paid	-	-
1.6 Income taxes paid	-	-
1.7 Research and development refunds	-	-
1.8 Other . GST received/(paid)	(10)	(35)
<b>1.9 Net cash from / (used in) operating activities</b>	<b>(94)</b>	<b>(662)</b>

<b>2. Cash flows from investing activities</b>		
2.1 Payments to acquire:		
(a) property, plant and equipment	-	-
(b) tenements (see item 10)	-	-
(c) investments	(44)	(44)
(d) other non-current assets	-	-

<b>Consolidated statement of cash flows</b>		<b>Current quarter \$A'000</b>	<b>Year to date (12 months) \$A'000</b>
2.2	Proceeds from the disposal of:		
	(a) property, plant and equipment	-	-
	(b) tenements (see item 10)	-	-
	(c) investments	52	52
	(d) other non-current assets	-	-
2.3	Cash flows from loans to other entities	5	(61)
2.4	Dividends received (see note 3)	-	-
2.5	Other (provide details if material)	-	-
<b>2.6</b>	<b>Net cash from / (used in) investing activities</b>	<b>13</b>	<b>(53)</b>

<b>3.</b>	<b>Cash flows from financing activities</b>		
3.1	Proceeds from issues of shares	-	-
3.2	Proceeds from issue of convertible notes	-	-
3.3	Proceeds from exercise of share options	-	-
3.4	Transaction costs related to issues of shares, convertible notes or options	-	-
3.5	Proceeds from borrowings	-	-
3.6	Repayment of borrowings	-	-
3.7	Transaction costs related to loans and borrowings	-	-
3.8	Dividends paid	-	-
3.9	Other (provide details if material)	-	-
<b>3.10</b>	<b>Net cash from / (used in) financing activities</b>	<b>-</b>	<b>-</b>

<b>4.</b>	<b>Net increase / (decrease) in cash and cash equivalents for the period</b>		
4.1	Cash and cash equivalents at beginning of period	1,119	1,761
4.2	Net cash from / (used in) operating activities (item 1.9 above)	(94)	(662)
4.3	Net cash from / (used in) investing activities (item 2.6 above)	13	(53)
4.4	Net cash from / (used in) financing activities (item 3.10 above)	-	-
4.5	Effect of movement in exchange rates on cash held	(3)	(11)
<b>4.6</b>	<b>Cash and cash equivalents at end of period</b>	<b>1,035</b>	<b>1,035</b>

5. Reconciliation of cash and cash equivalents at the end of the quarter (as shown in the consolidated statement of cash flows) to the related items in the accounts	Current quarter \$A'000	Previous quarter \$A'000
5.1 Bank balances	908	992
5.2 Call deposits	127	127
5.3 Bank overdrafts	-	-
5.4 Other (provide details)	-	-
<b>5.5 Cash and cash equivalents at end of quarter (should equal item 4.6 above)</b>	<b>1,035</b>	<b>1,119</b>

6. Payments to directors of the entity and their associates	Current quarter \$A'000
6.1 Aggregate amount of payments to these parties included in item 1.2	25
6.2 Aggregate amount of cash flow from loans to these parties included in item 2.3	5
6.3 Include below any explanation necessary to understand the transactions included in items 6.1 and 6.2	

Directors fees and other fringe benefits are paid to related entities in accordance with service contracts.

7. Payments to related entities of the entity and their associates	Current quarter \$A'000
7.1 Aggregate amount of payments to these parties included in item 1.2	192
7.2 Aggregate amount of cash flow from loans to these parties included in item 2.3	-
7.3 Include below any explanation necessary to understand the transactions included in items 7.1 and 7.2	

Joint venture operators only.

## Mining exploration entity and oil and gas exploration entity quarterly report

8. <b>Financing facilities available</b> <i>Add notes as necessary for an understanding of the position</i>	Total facility amount at quarter end \$A'000	Amount drawn at quarter end \$A'000
8.1 Loan facilities	-	-
8.2 Credit standby arrangements	-	-
8.3 Other (please specify)	-	-
8.4 Include below a description of each facility above, including the lender, interest rate and whether it is secured or unsecured. If any additional facilities have been entered into or are proposed to be entered into after quarter end, include details of those facilities as well.		

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9. <b>Estimated cash outflows for next quarter</b>	\$A'000
9.1 Exploration and evaluation	(55)
9.2 Development	(30)
9.3 Production	(195)
9.4 Staff costs	(125)
9.5 Administration and corporate costs	(80)
9.6 Other (provide details if material)	
<b>9.7 Total estimated cash outflows</b>	<b>(485)</b>

10. <b>Changes in tenements (items 2.1(b) and 2.2(b) above)</b>	Tenement reference and location	Nature of interest	Interest at beginning of quarter	Interest at end of quarter
10.1 Interests in mining tenements and petroleum tenements lapsed, relinquished or reduced				
10.2 Interests in mining tenements and petroleum tenements acquired or increased	L16, WA	JV Interest	10%	90%

**Compliance statement**

- 1 This statement has been prepared in accordance with accounting standards and policies which comply with Listing Rule 19.11A.
- 2 This statement gives a true and fair view of the matters disclosed.

Sign here: .....  
(Director/Company secretary)

Date: 31 July 2017

Print name: SACHIN SARAF

**Notes**

1. The quarterly report provides a basis for informing the market how the entity's activities have been financed for the past quarter and the effect on its cash position. An entity that wishes to disclose additional information is encouraged to do so, in a note or notes included in or attached to this report.
2. If this quarterly report has been prepared in accordance with Australian Accounting Standards, the definitions in, and provisions of, AASB 6: Exploration for and Evaluation of Mineral Resources and AASB 107: Statement of Cash Flows apply to this report. If this quarterly report has been prepared in accordance with other accounting standards agreed by ASX pursuant to Listing Rule 19.11A, the corresponding equivalent standards apply to this report.
3. Dividends received may be classified either as cash flows from operating activities or cash flows from investing activities, depending on the accounting policy of the entity.