

Schedule of Petroleum Tenements – 28 September 2020

Australia - Queensland

Cooper Eromanga Basin					
Permit	Basin	Interest	Gross km ²	Net km ²	Operator
ATP 1189P (formerly 259P) Naccowlah Block	SW Qld – Cooper - Eromanga Basin.	2%	1,064.5	21.3	Santos ²
PL 23	SW Qld – Cooper - Eromanga Basin.	2%	234.6	4.7	Santos ²
PL 24	SW Qld – Cooper - Eromanga Basin.	2%	200.9	4.0	Santos ²
PL 25	SW Qld – Cooper - Eromanga Basin.	2%	256	5.1	Santos ²
PL 26	SW Qld – Cooper - Eromanga Basin.	2%	255.9	5.1	Santos ²
PL 35	SW Qld – Cooper - Eromanga Basin.	2%	136.5	2.7	Santos ²
PL 36	SW Qld – Cooper - Eromanga Basin.	2%	60.9	1.2	Santos ²
PL 62	SW Qld – Cooper - Eromanga Basin.	2%	64.7	1.3	Santos ²
PL 76	SW Qld – Cooper - Eromanga Basin.	2%	39.5	0.8	Santos ²
PL 77	SW Qld – Cooper - Eromanga Basin.	2%	12.2	0.2	Santos ²
PL 78	SW Qld – Cooper - Eromanga Basin.	2%	12.1	0.2	Santos ²
PL 79	SW Qld – Cooper - Eromanga Basin.	2%	6.5	0.1	Santos ²
PL 82	SW Qld – Cooper - Eromanga Basin.	2%	10.4	0.2	Santos ²
PL 87	SW Qld – Cooper - Eromanga Basin.	2%	27.5	0.6	Santos ²
PL 287	SW Qld – Cooper - Eromanga Basin.	2%	12.2	0.2	Santos ²
PL 496	SW Qld – Cooper - Eromanga Basin.	2%	12.2	0.2	Santos ²
PL 495	SW Qld – Cooper - Eromanga Basin.	2%	9.2	0.2	Santos ²
PL 133	SW Qld – Cooper - Eromanga Basin.	2%	12.2	0.2	Santos ²
PL 149	SW Qld – Cooper - Eromanga Basin.	2%	12.2	0.2	Santos ²
PL 175	SW Qld – Cooper - Eromanga Basin.	2%	27.5	0.6	Santos ²
PL 181	SW Qld – Cooper - Eromanga Basin.	2%	18.3	0.4	Santos ²
PL 182	SW Qld – Cooper - Eromanga Basin.	2%	27.5	0.6	Santos ²
PL 1026	SW Qld – Cooper - Eromanga Basin.	2%	18.3	0.4	Santos ²
PL 302	SW Qld – Cooper - Eromanga Basin.	2%	12.2	0.2	Santos ²
PL 1047	SW Qld – Cooper - Eromanga Basin.	2%	30.6	0.6	Santos ²

PL 1060	SW Qld – Cooper - Eromanga Basin.	2%	1176	23.5	Santos ²
PL 1078	SW Qld – Cooper - Eromanga Basin.	2%	8.5	0.2	Santos ²
PL 1079	SW Qld – Cooper - Eromanga Basin.	2%	17	0.4	Santos ²
PL 1080	SW Qld – Cooper - Eromanga Basin.	2%	25	0.5	Santos ²
PL 1085	SW Qld – Cooper - Eromanga Basin.	2%	11	0.3	Santos ²
PL 1093	SW Qld – Cooper - Eromanga Basin.	2%	42	0.8	Santos ²
PL 1047	SW Qld – Cooper - Eromanga Basin.	2%	30.8	0.6	Santos ²
PPL 2039	SW Qld – Cooper - Eromanga Basin.	2%	-	-	Santos ²
PCA 247	SW Qld – Cooper - Eromanga Basin.	2%	127.8	2.6	Santos ²
Surat Basin					
PL 2 Alton Oilfield	Qld - Surat Basin	100%	16	16	Bounty ¹
PL 2A	Qld - Surat Basin	81.75%	66.8	54.6	Bounty ¹
PL 2B	Qld - Surat Basin	81.75%	136.7	111.7	Bounty ¹
PL 2C	Qld - Surat Basin	100%	45.2	45.2	Bounty ¹
PL 441 (ex PL 119)	Qld - Surat Basin	100%	21.4	21.4	Ausam ⁷
PCA 159 ex ATP 1190 Spring Grove (SG) ⁵	Qld - Surat Basin	24.748%	13.2	3.3	AGL ⁴
ATP 2028	Qld - Surat Basin	50%	554.4	277.2	Ausam ⁷
PPL 58 Pipeline Licence ⁶	Qld – Surat Basin	100%			Ausam ⁷

Table 2 Schedule of other Australian Petroleum Permits and Tenements – 28 September 2020

Permit	Basin	Interest	Gross km ²	Net km ²	Operator
Australia – South Australia					
PRL 35 37 38 41 43-45 48 49 – FO inclusive replacing EL 218 (Post Permian)	SA – Cooper - Eromanga Basin.	23.28%	1,603.5	373.3	Beach Energy Ltd ⁹
Australia – Western Australia					
PL 104 - L16 (Petroleum Lease)	WA - Carnarvon Basin onshore	100%	79.5	79.5	Rough Range ³
Australia – Offshore					
PEP 11	NSW - Sydney Basin	15%	4,577	686.5	Asset Energy ⁸

Operators / Notes

1. *Bounty Oil & Gas NL*

2. *Santos Limited group companies*

3. *Rough Range Oil Pty Ltd. - is a wholly owned subsidiary of Bounty Oil & Gas NL*

4. *AGL Gas Storage PL*

5. *PCA (SG) – Potential Commercial Area Spring Grove joint venture block*

6. *Pipeline Licence 58*

7. *Ausam Resources Pty Ltd - is a wholly owned subsidiary of Bounty Oil & Gas NL*

8. *Asset Energy Pty Ltd is a wholly owned subsidiary of Advent Energy Ltd*

9. *Beach Energy Limited*