

# BOUNTY

Oil & Gas NL ASX:BUY



Surat Basin Oil Production to Accelerate Growth | June 29, 2022

# Disclaimer / Competent Person

This presentation contains forward looking statements that are subject to risk factors associated with the oil and gas industry. It is believed that the expectations reflected in these statements are reasonable but they may be affected by a range of variables which could cause actual results or trends to differ materially, including but not limited to: product price fluctuations, actual demand, currency fluctuations, geotechnical factors, drilling and production results, oil and gas commercialisation, development progress, operating results, engineering estimates, reserve estimates, loss of market, industry competition, environmental risks, physical risks, legislative, fiscal and regulatory developments, economic and financial markets conditions in various countries, approvals and cost estimates.

All references to dollars, cents or \$ in this document are Australian currency, unless stated otherwise.

# ASX Listing Rules – ASX Chapter 5 Reserves and Resources

## ASX LISTING RULES 5.25 – 5.45

- All Bounty Oil & Gas NL (Bounty) petroleum Reserves and Resources assessments follow guidelines set forth by the Society of Petroleum Engineers – Petroleum Resource Management System (SPE-PRMS). Bounty is compliant with recent listing rule changes for reporting of estimates as defined in Chapter 5 of the ASX Listing Rules.

## INFORMATION REQUIRED UNDER CHAPTER 5 OF ASX LISTING RULES - THIS ASX RELEASE

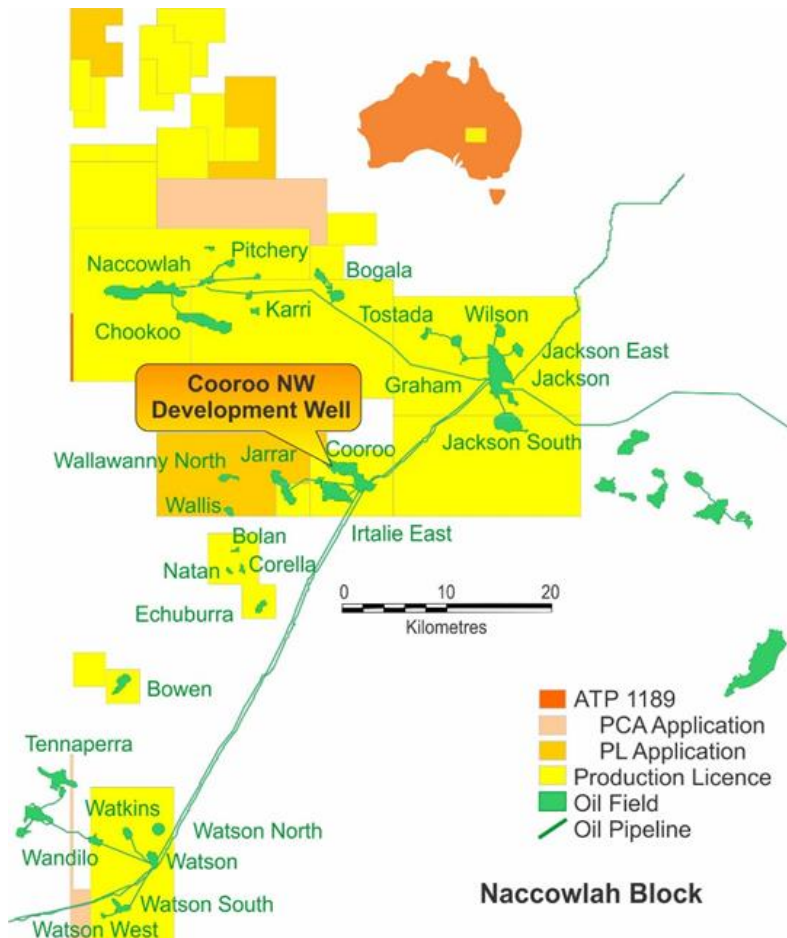
For the purposes of Chapter 5 estimates of petroleum oil volumes presented in this release are:

- Reported at the date of this release
- Determined as an estimate of recoverable resources in place unadjusted for risk
- Best Estimate Prospective Resources
- Unless otherwise stated estimated using probabilistic methods
- Reported as 100% net to Bounty unless expressed as targets
- If specified as " boe" then they are converted from gas to oil equivalent at the rate of 182 bbls  $\equiv$  1 million standard cubic feet of gas
- The estimated quantities of petroleum that may potentially be recovered by the application of a future development project relate to undiscovered accumulations. These estimates have both an associated risk of discovery and a risk of development. Further exploration, appraisal and evaluation is required to determine the existence of a significant quantity of potentially moveable hydrocarbons.

## QUALIFIED PERSON'S STATEMENT

- The petroleum Reserve and Resources estimates used in this report and ;the information in this report that relates to or refers to petroleum or hydrocarbon production, development and exploration; Is based on information and reports prepared by, reviewed and/or compiled by the CEO of Bounty, Mr Philip F Kelso. Mr Kelso is a Bachelor of Science (Geology) and has practised geology and petroleum geology for in excess of 25 years. He is a member of the Petroleum Exploration Society of Australia and a Fellow of the Australasian Institute of Mining and Metallurgy.
- Mr Kelso is a qualified person as defined in the ASX Listing Rules: Chapter 19 and consents to the reporting of that information in the form and context in which it appears.

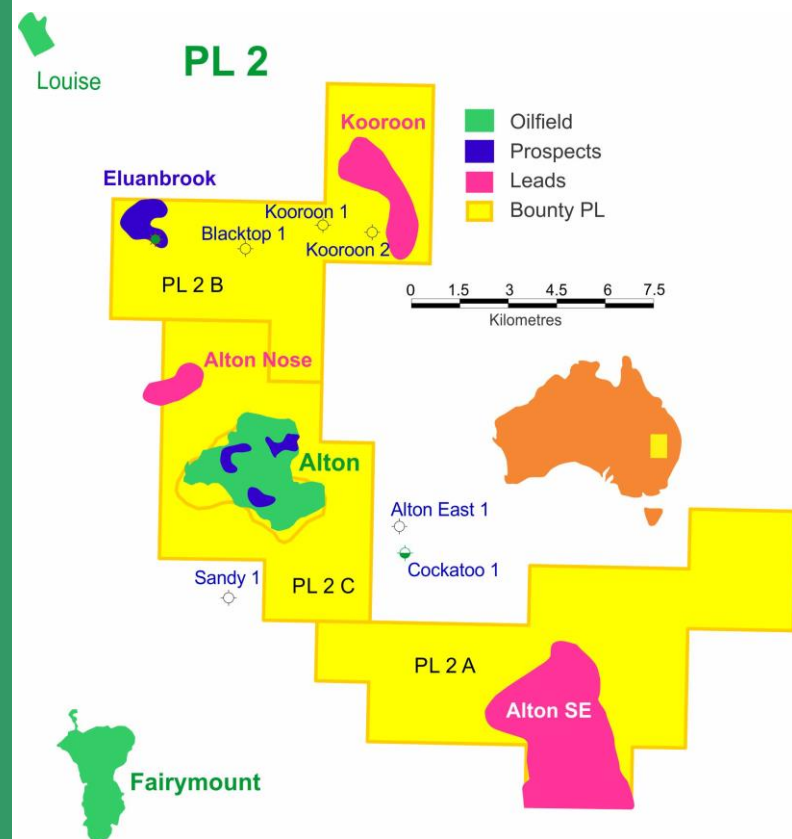
# Bounty Current Production (Naccowlah 2%)



- Monthly revenue rate at \$240,000 per month
- Achieving oil prices above A\$150 AUD per barrel
- Operator Santos Limited to commence drilling Cooroo NW 7 development well today 29 June 2022 with Ensign 967 rig
- Near Field Exploration (“NFE”) potential being matured by Naccowlah Joint Venture
- Strengthening balance sheet will underwrite commencement of 100% Bounty owned operated Surat Basin liquids production in second half 2022 including:
  - Alton Production
  - Eluanbrook Appraisal;
  - Downlands Liquids Development; and
  - Maturing NFE Targets

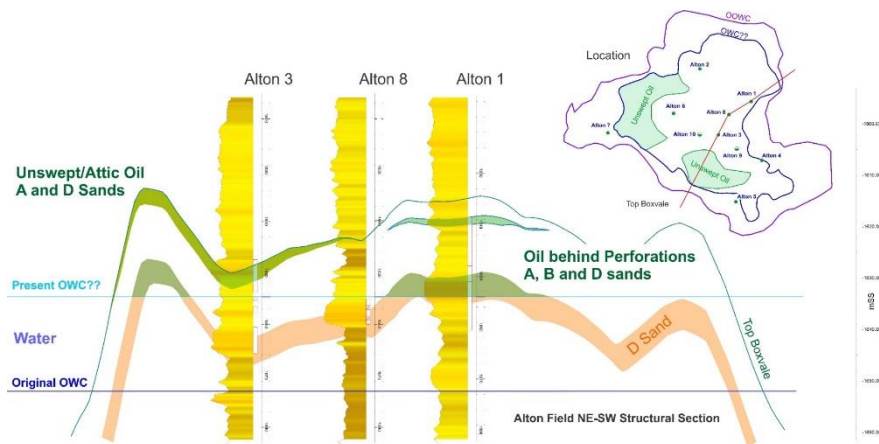
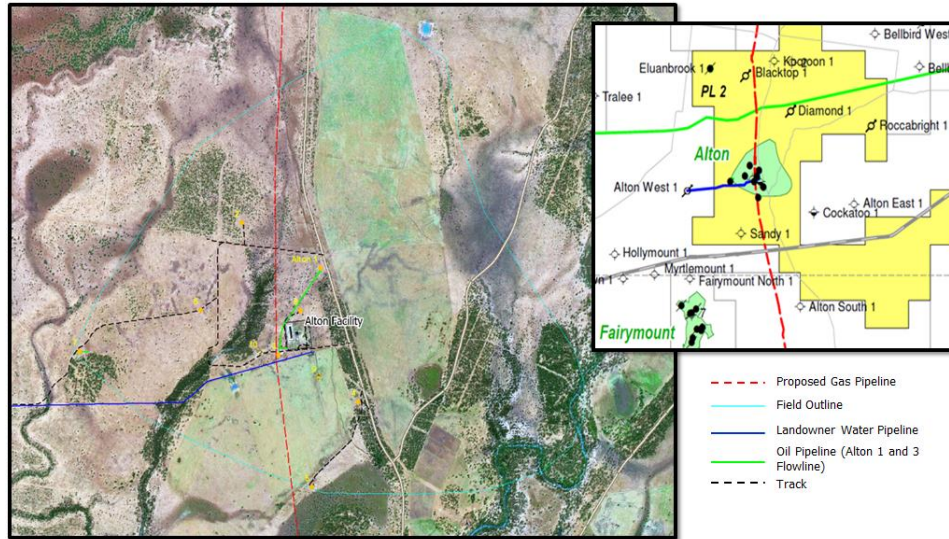
# Southern Surat Basin – Bounty Poised for Revenue Expansion

- Alton Area leases include the discovered Alton and Euanbrook oil fields
- Alton development was not considered optimal and was shut in at less than 50 bopd in a low oil price environment
- Bounty has identified additional commercial Alton development opportunities capturing these learnings
- Euanbrook is an oil accumulation discovered by Euanbrook-1 that discovered oil (19 barrels of oil on DST) from the Showgrounds Formation
- Euanbrook is to be appraised with an up-dip well to determine volumes and commerciality
- NFE potential has been identified in the Triassic Showgrounds Fm, particularly in the Alton area and has never been the target of focused exploration



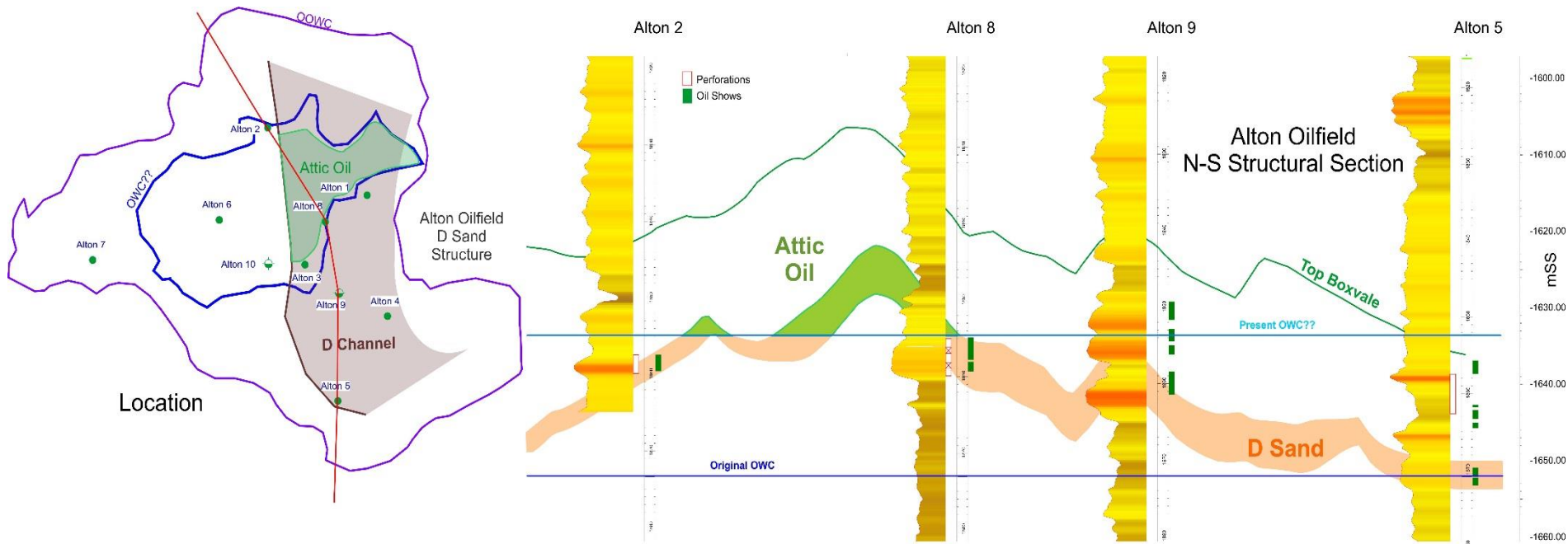


# Alton Oilfield – Development Opportunities



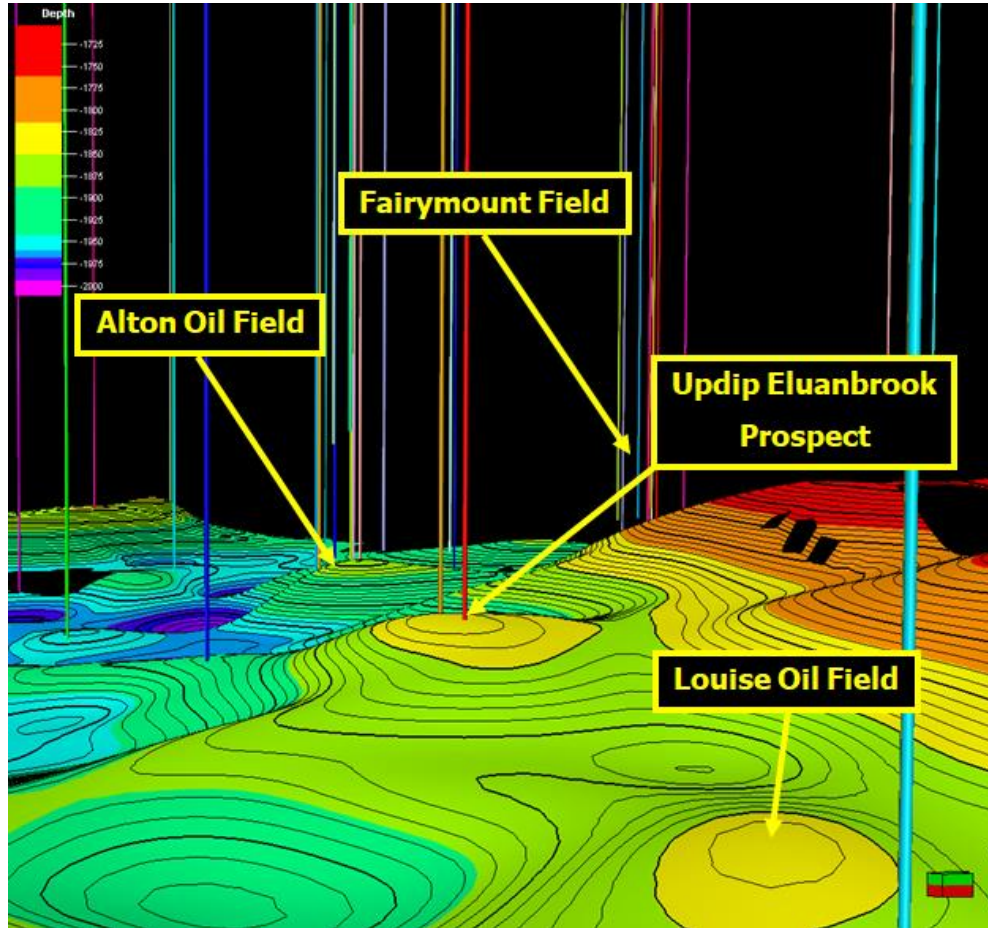
- The Alton Oil Field was previously developed with 10 wells on beam pump from the Jurassic Evergreen Formation on 2D seismic
- Alton 1 and 3 have oil above what is possibly the current OWC in the A, B and D sands, ready for immediate production
- The unswept areas of possible oil in the A and B sands and attic oil in the D are considered to be in better quality reservoirs
- Opportunities are considered “low hanging fruit” which could be recovered by modest CAPEX program of workovers and water flood

# Alton Oil Field Development Opportunities (cont'd)



- D sand is the best reservoir in the field and forms a channel striking NS along the eastern side of the structure
- North of Alton 1, 3 and 8 is another identified development candidate with attic oil in the D Sand
- Both attic opportunities and their development are considered accessible from existing well infrastructure and a plan is being matured to release to market shortly

# Eluanbrook Oil and Gas Field – Appraisal Opportunity

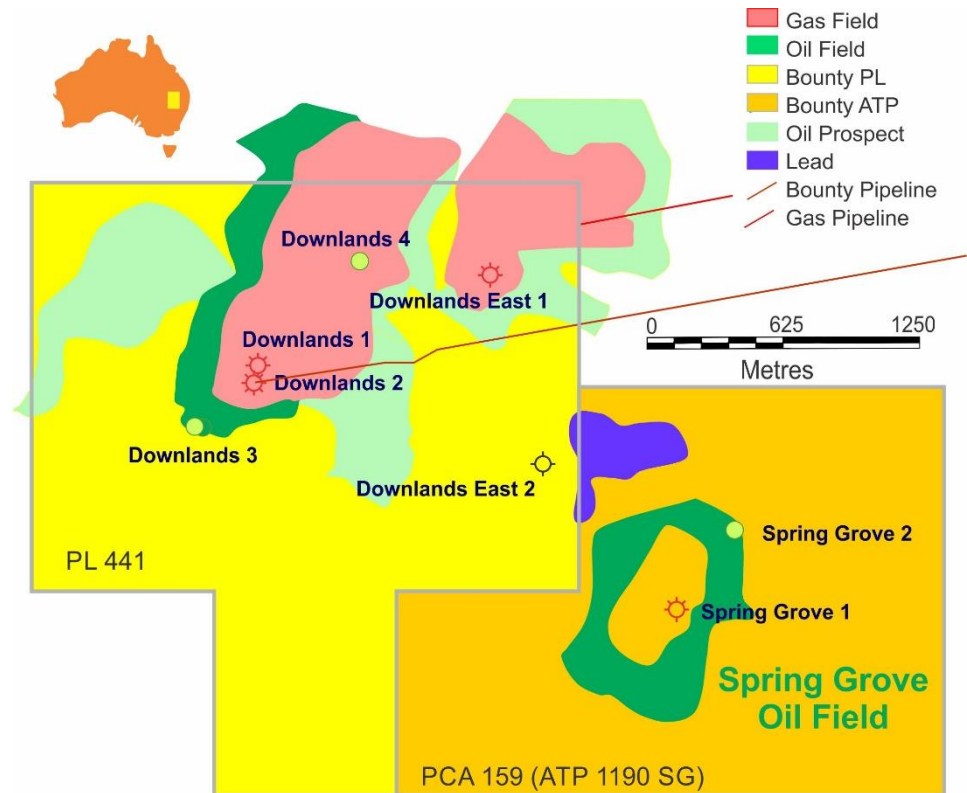


- Eluanbrook-1 was an oil discovery in the Triassic Showgrounds Formation with a DST that flowed gas to surface quickly and recovered 19bbls oil
- Following installation of pump infrastructure in 1986, oil was produced intermittently but operations were suspended due to low oil prices.
- Bounty interprets that Eluanbrook-1 is down flank and close to mapped closure
- Current mapping indicates crest is ~ 1km to NNW of Eluanbrook-1 with resource volumes currently being assessed



# Near Term Liquids Development Opportunity - Downlands Area

- Downlands was producing gas when it was shut in due to pipeline re-assignment
- Development opportunities currently being assessed include:
  - liquids stripping of the Downlands gas pool; and
  - the development of the oil leg encountered at Downlands-3
- The previous operator had estimated the Downlands oil leg could contain several hundred thousands barrels of oil
- Oil leg potential at Spring Grove to be potentially developed as Downlands liquids hub



# Planning and Programs

- Reserves, contingent resources for discovered pool and prospective resources for NFE currently being matured to progress discussions with 3<sup>rd</sup> parties including offtake and JV participation (Q3)
- Showgrounds Exploration potential in Alton and Eluanbrook area being fast tracked in light of favourable farmin environment and ability to fast track development of near field discoveries with Bounty infrastructure (Q3)
- Logistic trips and planning including assessment of Alton tanks and evaporation ponds and future infrastructure for additional Alton development to take place in July
- Feasibility of liquids stripping and oil leg development at Downlands currently underway (Q4/Q1 2023)
- Well infrastructure at Alton being reviewed for water flood candidates for both Eluanbrook and Alton Development
- Assessment of Downlands oil development hub with development of Downlands-3 ,Downlands liquids and Spring Grove (Q3)
- Naccowlah production asset work program budgets approved by Bounty with future production to be influenced by Cooroo development (Q3/Q4)

# Bounty – A Compelling Investment Case (ASX.BUY)

- Current onshore producer with cash on hand to deploy organically to assist funding of further development and near field exploration of operated Surat Basin assets
- Inventory of development and exploration opportunities acquired in downturn and now poised to develop these in favourable macroeconomic conditions
- Little peer competition on the ASX
- Pipeline of news in Q3/4 in relation to Surat Basin development and exploration
- Lack of peers below a market capitalisation of \$30 million on the ASX focusing on Australian production, exploration and development opportunities with an inferred Enterprise Value of \$5 million

